

POWER SYSTEM DATA
Week ending March 14, 2003

| STREAMFLOW CONDITIONS (in percent of 60 year average) | | Nov. | Dec. | Jan. | Feb. | Mar. |
|--|---|-------------------|--------------|-------------|--------------------|---------------------|
| | 2002-2003 Natural Streamflow at The Dalles | 62.5% | 59.5% | 83.6% | 96.4% ¹ | 100.6% ⁵ |
| | Critical Year Natural Streamflow at The Dalles | 57.2% | 54.5% | 42.1% | 48.7% | 54.6% |
| | 1995-1999 Average Natural Streamflow at The Dalles | 102.1% | 125.8% | 136.3% | 161.6% | 148.6% |
| | Average flows below Bonneville Mar 6 – Mar 12 | 154.5 kcfs | | | | |
| | Avg. tailwater elevation below Bonneville Mar 6 – Mar 12 | 14.5 ft | | | | |
| FEDERAL HYDRO GENERATION | | Nov. | Dec. | Jan. | Feb. | Mar. |
| | 2003 Federal Hydro Generation | | | 6,730 | 7,002 | |
| | 2002 Federal Hydro Generation | 7,149 | 7,287 | 8,044 | 8,924 | 7,789 |
| | 2001 Federal Hydro Generation | 5,949 | 6,902 | 7,268 | 6,881 | 6,069 |
| | 1995-2000 Average Federal Hydro Generation | 7,941 | 10,179 | 11,629 | 11,264 | 10,813 |
| HISTORIC PRICES (Dow Jones HLH month average) | | Nov. | Dec. | Jan. | Feb. | Mar. |
| | 2003 Mid-C Prices in \$/megawatt-hour | | | 38.73 | 53.09 | 67.14 ⁴ |
| | 2002 Mid-C Prices in \$/megawatt-hour | 32.15 | 40.19 | 19.60 | 20.89 | 35.37 |
| | 2001 Mid-C Prices in \$/megawatt-hour | 23.94 | 26.63 | 278.30 | 287.37 | 276.62 |
| Dow Jones HLH firm Mid-C Prices | | | | | | |
| | For week ending Mar. 13 in \$/megawatt-hour | \$48.60 - \$74.84 | | | | |
| PRECIPITATION AND TEMPERATURES | | Nov. | Dec. | Jan. | Feb. | Mar. |
| | Precipitation above The Dalles as % of Avg | 57% | 102% | 116% | 69% ¹ | 183% ² |
| | Load Center temperature departures | +1.8 | +4.0 | +5.4 | -0.3 ¹ | -1.74 ² |
| VOLUME FORECAST (as percent of average) | | Nov. | Dec. | Jan. | Feb. | Mar. |
| | 2003 Snowpack as % of Average as of first of month | | | 71% | 78% | 74% |
| | Observed January – July runoff and (%) of average | | | | | |
| | March Final Forecast at The Dalles in MAF and as a (%) of average | | 82.6 77 % | 80.5 75% | 75.6 70% | 74.9 70% |
| | --average Jan.-Jul. vol. used by NWS is 107.3 MAF | | | | | |
| | --lowest Jan.-Jul. vol. on record is 53.8 MAF in 1977 | | | | | |
| | --critical Jan.-Jul. vol. is 69.4 MAF | | | | | |
| | | | | | | |
| ¹ February final | | | | | | |
| ² Observed through March 10 | | | | | | |
| ³ preliminary data | | | | | | |
| ⁴ Observed through Mar. 13 | | | | | | |
| ⁵ Observed through March 12; forecast remainder of month | | | | | | |

Reservoir elevations

| DATE: | 3/6/03 | 3/6/03 | 2/27/03 | TOTAL DRAFT(-) FILL(+)(ft.) |
|-----------------|--------------------------------|-------------------------|---------------------------------|--|
| PROJECT | CURRENT ELEV. (ft.) | PERCENT FULL | PREVIOUS ELEV. (ft.) | |
| Libby | 2405.0 | 55.6% | 2405.7 | -0.7 |
| Horse | 3508.7 | 63.7% | 3510.1 | -1.4 |
| Coulee | 1283.7 | 90.3% | 1287.3 | -3.6 |
| Dworshak | 1553.3 | 61.8% | 1551.9 | +1.4 |